

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2020**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>11,526</b>	<b>--</b>	<b>--</b>	<b>6,068</b>	<b>386</b>	<b>343</b>	<b>14,409</b>	<b>3,229</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>5,118</b>	<b>-17</b>	<b>614</b>	<b>144</b>	<b>--</b>	<b>291</b>	<b>471</b>	<b>2,055</b>	<b>3,041</b>
Natural Gas Liquids .....	5,118	-17	362	129	--	281	471	2,055	2,785
Ethane .....	1,983	--	--	--	--	14	--	286	1,689
Propane .....	1,668	--	263	99	--	64	--	1,208	759
Normal Butane .....	460	--	110	22	--	115	142	349	-14
Isobutane .....	427	--	-483	7	--	9	196	3	209
Natural Gasoline .....	580	-17	--	0	--	79	133	209	142
Refinery Olefins .....	--	--	251	15	--	10	--	--	256
Ethylene .....	--	--	1	--	--	0	--	--	1
Propylene .....	--	--	255	13	--	0	--	--	268
Normal Butylene .....	--	--	-4	2	--	10	--	--	-12
Isobutylene .....	--	--	176	--	--	0	--	--	0
<b>Other Liquids</b> .....	<b>--</b>	<b>994</b>	<b>--</b>	<b>1,066</b>	<b>205</b>	<b>-106</b>	<b>1,841</b>	<b>427</b>	<b>102</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	994	--	37	116	-9	1,056	100	0
Hydrogen .....	--	--	--	--	208	--	208	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol) .....	--	994	--	36	-92	-10	847	100	0
Fuel Ethanol <sup>5</sup> .....	--	879	--	7	-14	-9	792	89	0
Renewable Fuels Except Fuel Ethanol .....	--	115	--	29	-78	0	56	11	0
Other Hydrocarbons .....	--	--	--	0	0	0	0	--	0
Unfinished Oils .....	--	--	--	565	--	-29	229	262	103
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup> .....	--	0	--	465	88	-67	556	64	0
Reformulated .....	--	0	--	161	207	-19	385	2	0
Conventional .....	--	0	--	304	-119	-48	171	62	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	1	--	-1
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>2</b>	<b>17,028</b>	<b>725</b>	<b>-3</b>	<b>157</b>	<b>--</b>	<b>2,864</b>	<b>14,733</b>
Finished Motor Gasoline .....	--	2	8,606	108	-74	-3	--	672	7,975
Reformulated .....	--	--	2,634	--	-180	0	--	--	2,454
Conventional .....	--	2	5,973	108	106	-3	--	672	5,521
Finished Aviation Gasoline .....	--	--	10	1	--	0	--	--	11
Kerosene-Type Jet Fuel .....	--	--	1,051	150	--	-1	--	111	1,091
Kerosene .....	--	--	9	0	--	-2	--	2	9
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,878	171	71	160	--	1,245	3,715
15 ppm sulfur and under .....	--	--	4,628	165	71	168	--	1,032	3,663
Greater than 15 ppm to 500 ppm sulfur .....	--	--	122	4	--	-1	--	110	17
Greater than 500 ppm sulfur .....	--	--	128	1	--	-8	--	103	34
Residual Fuel Oil .....	--	--	207	165	--	16	--	156	201
Less than 0.31 percent sulfur .....	--	--	37	6	--	1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	69	37	--	4	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	101	122	--	12	--	NA	NA
Petrochemical Feedstocks .....	--	--	262	21	--	-2	--	--	285
Naphtha for Petro. Feed. Use .....	--	--	166	18	--	-1	--	--	185
Other Oils for Petro. Feed. Use .....	--	--	96	3	--	-1	--	--	100
Special Naphthas .....	--	--	31	14	--	-1	--	--	46
Lubricants .....	--	--	145	34	--	-10	--	92	97
Waxes .....	--	--	3	5	--	-1	--	4	5
Petroleum Coke .....	--	--	790	10	--	-9	--	556	253
Marketable .....	--	--	602	10	--	-9	--	556	65
Catalyst .....	--	--	188	--	--	--	--	--	188
Asphalt and Road Oil .....	--	--	329	47	--	11	--	24	341
Still Gas .....	--	--	623	--	--	--	--	--	623
Miscellaneous Products .....	--	--	83	0	--	0	--	1	82
<b>Total</b> .....	<b>16,644</b>	<b>979</b>	<b>17,642</b>	<b>8,004</b>	<b>588</b>	<b>685</b>	<b>16,721</b>	<b>8,574</b>	<b>17,876</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.